



# Waddi Wind Farm

## Environmental Management Strategy

13 March 2026



# Document Control

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Environmental Management Strategy

## Revision

Revision 03

## Revisions

Rev	Date	Details	Prepared By	Reviewed By	Approved By
01	7 November 2025	Draft for review	Peta Brunel	James Beckett	N/A
02	11 February 2026	Draft for review	Peta Brunel	James Beckett	Eche Diaz
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# Glossary and Abbreviations

Term	Definition
BOP	Balance of plant
CAMMS	Principal's risk management database
CRG	Community reference group
DBCA	Department of Biodiversity, Conservation and Attractions (WA)
DCCEEW	Department of Climate Change, Energy, the Environment and Water (Cth)
DPLH	Department of Planning, Lands and Heritage (WA)
DWER	Department of Water and Environmental Regulation (WA)
EPBC Act	<i>Environment Protection and Biodiversity Conservation Act 1999 (Cth)</i>
EMS	Environmental Management Strategy
HSEQ	Health, safety and environmental quality
km	Kilometres
kV	Kilovolt
MW	Megawatts
NSP	Network Service Provider (Western Power)
O&M	Operations and maintenance
OSOM	Oversize overmass
Principal / Tilt Renewables	Waddi Wind Farm Pty Ltd as trustee of the Waddi Wind Farm Project Trust
Project	Waddi Wind Farm
SWIS	South West Interconnected System
TSI	Turbine supply and install
WAPC	Western Australia Planning Commission

# 1 Introduction

## 1.1 Overview

The Waddi Wind Farm (the Project) is a renewable energy development comprising up to 18 wind turbines and associated infrastructure, including an overhead 132 kilovolt (kV) transmission line from an on-site substation into Western Power's existing transmission network. The Project is located approximately 12 kilometres (km) north-west of Dandaragan in Cooljarloo, Western Australia. The location for the Project was selected as it has demonstrated excellent wind resources, is located in predominantly cleared agricultural lands, and is well-positioned to connect into a location on the existing South West Interconnected System (SWIS) transmission network, north of the Cataby substation. This location allows for reliable export of the renewable energy generated by the Project into the electricity grid.

The Project includes the following components:

- Wind farm:
  - Up to 18 wind turbines, with a turbine blade tip height of 206m. The wind turbines will have a total installed indicative capacity of up to 108 megawatts (MW).
  - Up to two permanent meteorological monitoring masts for wind speed verification, weather and general monitoring purposes.
  - Internal access tracks, hardstand areas and other associated on-site infrastructure.
  - Underground electrical cabling linking the wind turbines to each other and the on-site substation.
  - An on-site substation.
  - Temporary construction facilities, including a concrete batching plant, construction compound, laydown areas and gravel borrow pits.
  - Minor upgrades to local roads, as required for the delivery, installation and maintenance of wind turbines and the related facilities.
  - An operations and maintenance facility incorporating a control room and equipment storage facilities.
- Transmission line infrastructure:
  - Up to approximately 8 km of overhead double circuit 132 kV transmission line from the on-site substation into Western Power's existing SWIS transmission network, west of the Brand Highway and north of the Cataby substation.
  - Cut-in/cut-out connection arrangements to the Pinjar – Eneabba/Emu Downs Transmission Line (PJR-ENB/EMD 81) at the point of connection to the SWIS.
  - Underground optic fibre cabling of up to approximately 1.5 km in length from the point of connection at the SWIS to the existing Western Power-operated Cataby Substation.

Development Approval (DA#52/25) was first granted by the Shire of Dandaragan for the Waddi Wind Farm (as part of the combined Dandaragan Wind Farms Project) on 11 January 2012, with the Development Approval subsequently amended in 2016, 2019, 2024 and 2025. The indicative Project layout is shown in Figure 1.

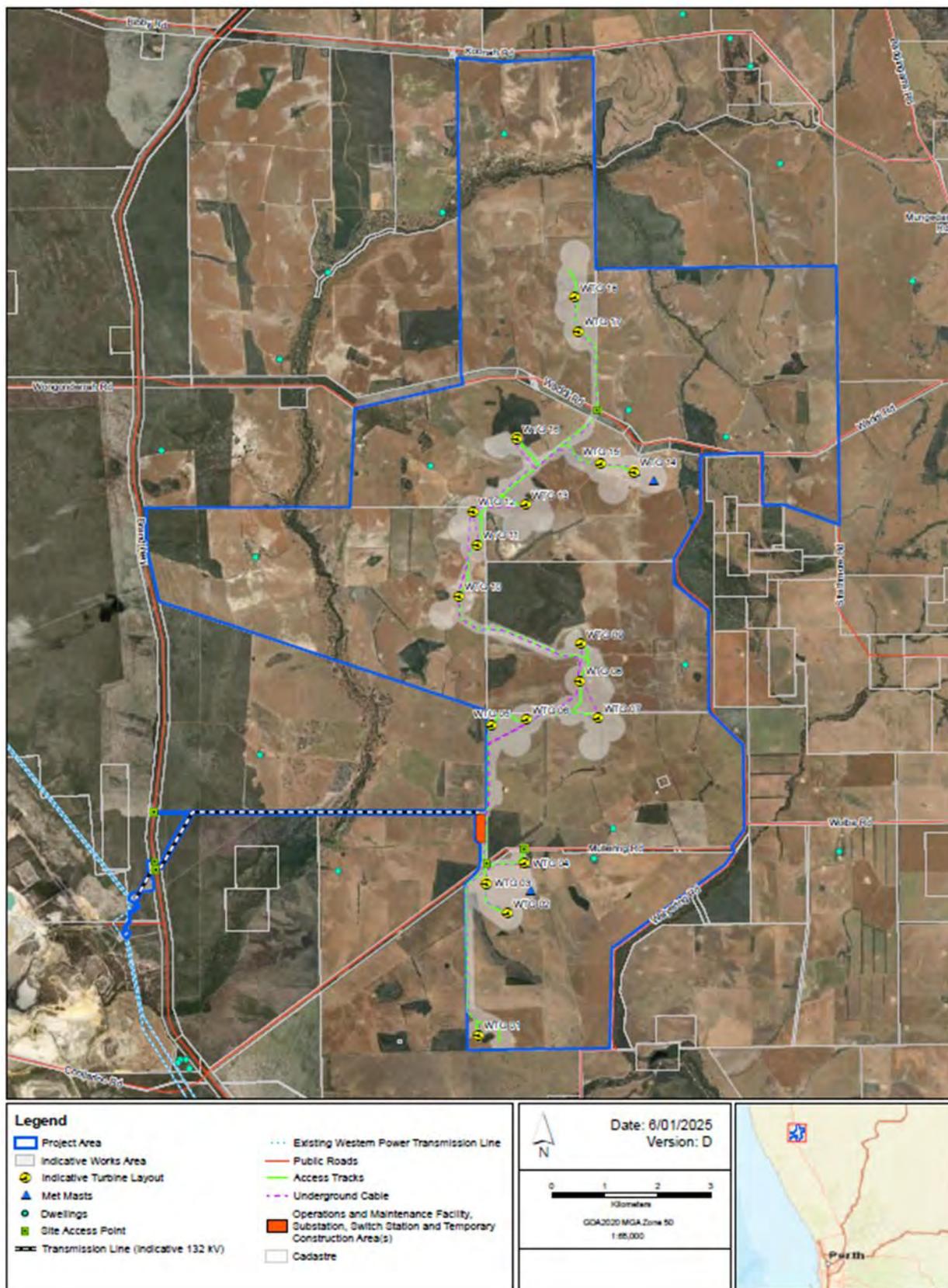


Figure 1: Indicative Project Layout

## 1.2 Purpose

This Environmental Management Strategy (EMS) forms an integral part of the environmental framework which ensures appropriate environmental management throughout construction, operational and decommissioning phases of the Project, as outlined in Figure 2. It seeks to:

- Provide the strategic framework for environmental management of the Project;
- Describe the key statutory and approval requirements;
- Outline the roles, responsibilities and accountabilities of all key entities involved in environmental management of the Project;
- Detail the communications procedures, including procedures for complaints management; and
- Outline relevant monitoring and reporting requirements.

This EMS supports the implementation of all approvals, approval conditions, management plans, licences and permits for the Project. The EMS is a guidance resource and does not replace the approvals, approval conditions, management plans, licences and permits for the Project. In the event of any inconsistencies, those documents take precedence over this guide.

## 1.3 Application

This EMS applies to all employees, contractors, subcontractors and visitors during the construction, operation and decommissioning of the Project.

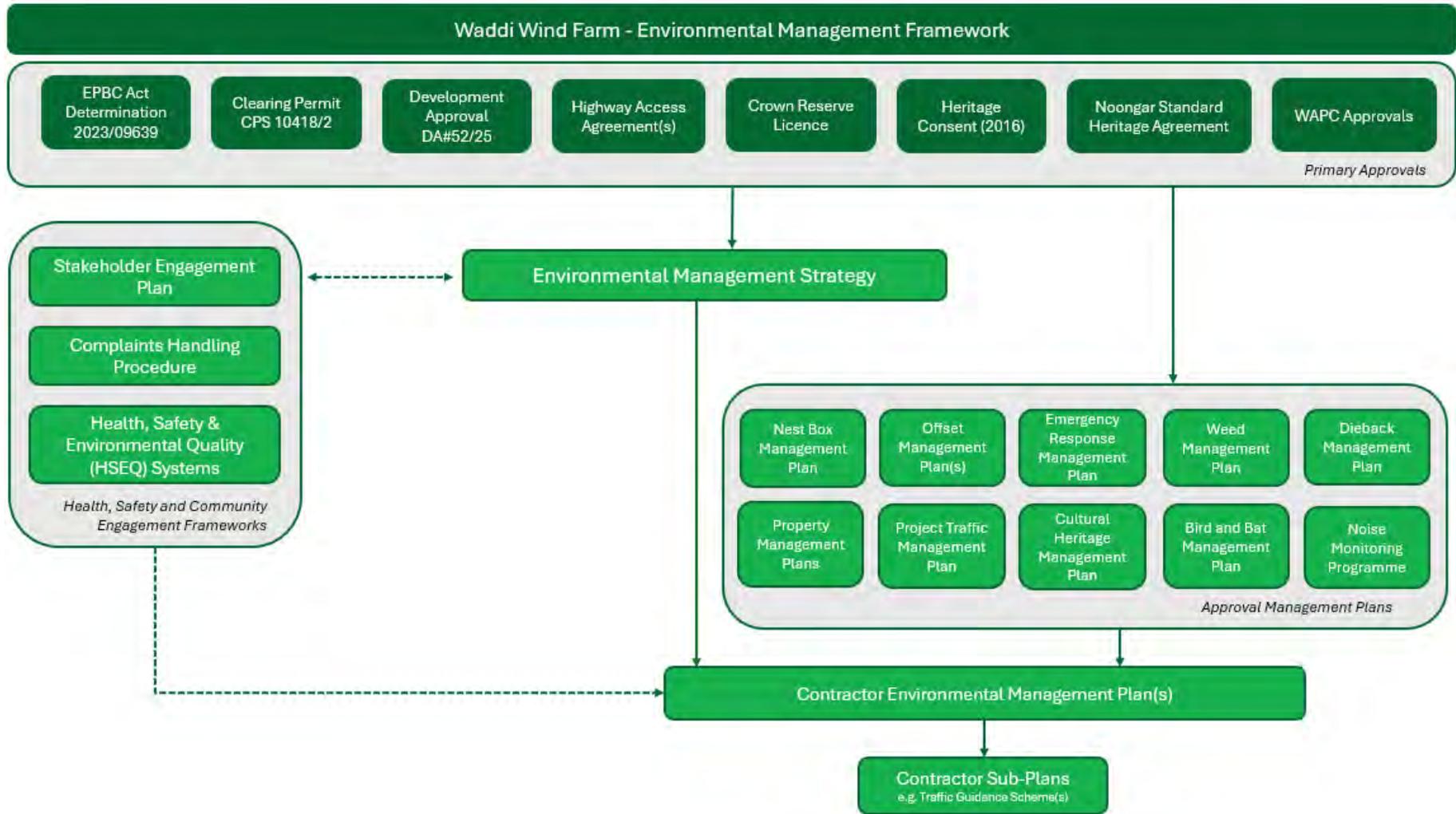


Figure 2: Strategic framework for environmental management

## 2 Statutory & Approval Requirements

### 2.1 Primary Approvals

Table 1 summarises the key primary approvals held for the Project. Conditions within these approvals assist in preventing, minimising and/or mitigating adverse environmental impacts and set standards and performance measures applicable to the Project.

Table 1: Primary approvals

Description	Approval Ref.	Approval Authority	Date Granted (Version)
Development Approval	DA#52/25	Shire of Dandaragan	26 June 2025
Clearing Permit	CPS 10418/2	Department of Water and Environmental Regulation (DWER)	23 December 2025
<i>Environment Protection and Biodiversity Conservation Act 1999</i> (EPBC Act) Controlled Action Determination	EPBC 2023/096399	Department of Climate Change, Energy, the Environment and Water (DCCEEW)	15 January 2026
Crown Licence	LIC 02804/1991_A15024918	Department of Planning, Lands and Heritage (DPLH)	21 November 2025
Highway Access Agreement(s)	N/A	Main Roads Western Australia	5 January 2026 (2 x Brand Highway site access points) TBC (Mullering Road/Brand Highway intersection upgrades)
Heritage (Section 18) Consent	34-69158	Minister for Aboriginal Affairs	19 December 2016
Noongar Standard Heritage Agreement	LEG.1968	South West Aboriginal Land and Sea Council	8 September 2021
Western Australian Planning Commission (WAPC) Approvals for lease(s) and/or license(s)	N/A	Western Australian Planning Commission	Various

### 2.2 Ancillary Approvals

Table 2 summarises the ancillary approvals that may be required for some / all of the Project works.

Table 2: Ancillary Approvals

Legislation	Approval Requirement(s)	Description
<i>Building Act 2011</i>	Building Permit	Building Permit
<i>Dampier to Bunbury Pipeline Act 1997</i>	Section 41	Approval of works that are not gas pipeline related activities within the Dampier to Bunbury Natural Gas Pipeline Corridor

Legislation	Approval Requirement(s)	Description
N/A	Third Party Works Approval	Third Party Works Approval for works in the vicinity of the Parmelia Gas Pipeline
<i>Dangerous Goods Safety Act 2004</i>	<i>Dangerous Goods Safety (General) Regulations 2007</i> <i>Dangerous Goods Safety (Storage and Handling of Non-explosives) Regulations 2007</i> <i>Dangerous Goods Safety (Road and Rail Transport of Non-Explosives) Regulations 2007</i> <i>Dangerous Goods Safety (Explosives) Regulations 2007</i>	Storage, handling or transportation of dangerous goods.
<i>Environmental Protection Act 1986</i>	Part IV ( <i>Environmental Protection Regulations 1987</i> ) Works Approval and Licence	A works approval and licence may be required for on-site concrete batching. <sup>1</sup>
<i>Main Roads Act 1930</i>	Approval to Undertake Works within the Main Roads Reserve	Brand Highway transmission line crossing (to be obtained by Network Service Provider).
<i>Road Traffic (Vehicles) Act 2012</i>	Oversize Overmass (OSOM) Traffic Management Plan	Transport of wind turbine blades.

## 2.3 Management Plans

The Primary Approvals require several management plans to be prepared, as outlined in Figure 2. These management plans address specific environmental impacts / matters associated with the Project. Copies of the approved management plans can be found on the project website (<https://tiltrenewables.com/waddi-wind-farm-planning-and-approvals/>).

## 2.4 Sub-Plans

To support implementation of environmental framework and ensure appropriate environmental management throughout the construction, operational and decommissioning phases of the Project each Principal Contractor must develop an Environmental Management Plan and may develop one or more sub-plans for specific works or activities relevant to their scope of engagement. Each Environmental Management Plan and all such sub-plans must:

- Be consistent with all approvals, approval conditions, management plans, licences and permits for the Project; and
- Be prepared in accordance with relevant legislation, standards, and the requirements of government authorities (if any).

## 2.5 Environmental Control Maps

Environmental control maps have been prepared to support implementation of environmental framework including associated, approvals and management plans. Copies of the Environmental Control Maps may be found in Appendix A.

<sup>1</sup> NB: An exemption applies pursuant to Schedule 1 of the Environmental Protection Regulations 1987 if cement products or concrete manufactured are used on the same places or premises. This exemption may apply across the Waddi Wind Farm site (subject to confirmation with the relevant authority).



The Environmental Control Maps are a guidance resource only. All employees and contractors engaged in the Project should review and understand all relevant approvals and management plans applicable to their engagement.

## 3 Roles and Responsibilities

### 3.1 Principal and Contractors

The construction and operation of the Project involves multiple contractors, each responsible for distinct work scopes that interface under this EMS as outlined in Table 3. Contractors and responsibilities for the decommissioning phase of the works will be identified closer to the time of decommissioning of the Project (see Section 6).

Table 3: Principal and Contractors

Role	Entity	Responsibilities
Principal	Waddi Wind Farm Pty Ltd as trustee for Waddi Wind Farm Project Trust (Tilt Renewables)	Responsible for overall project delivery and for obtaining the necessary development and regulatory approvals. The Principal is responsible for maintaining and approving this EMS, as well as monitoring ongoing compliance.
Network Service Provider	Western Power	Responsible for construction and operation of the transmission line and other network connection infrastructure (NSP Works).
Balance of Plant (BOP) Contractor	Decmil Australia Pty Ltd and RJE Global Pty Ltd	Responsible for civil and electrical balance-of-plant works, including access tracks, hardstands, drainage, foundations, electrical infrastructure, and on-site traffic management within the Project boundary (BOP Works)
Wind Turbine Supply and Install (TSI) Contractor	Vestas Australian Wind Technology Pty Ltd	Responsible for the delivery, installation, and commissioning of the wind turbine generators, including oversize overmass (OSOM) deliveries and wind turbine generator movements (TSI Works)
Operations and Maintenance (O&M) Contractor	Vestas Australian Wind Technology Pty Ltd	Responsible for operation and maintenance of the wind farm post-construction (O&M Services).

### 3.2 Key Roles and Responsibilities

Table 4 lists key Tilt Renewables personnel and their EMS roles and responsibilities (which they have authority and accountability for) for the Waddi Wind Farm.

Table 4: Principal's key roles and responsibilities

Role	Responsibility
Project Manager	<ul style="list-style-type: none"> <li>Responsible for delivery of the Project in accordance with this EMS.</li> <li>Provide resources adequate to ensure implementation of the EMS and associated / subordinate management plans.</li> <li>Review and approve project design changes.</li> </ul>
Construction Manager	<ul style="list-style-type: none"> <li>Responsibility for day-to-day management of contractors on site.</li> <li>Provide on-site oversight of implementation of the EMS and associated / subordinate management plans.</li> <li>Update Project Manager as required.</li> </ul>
Health, Safety and Environmental Quality (HSEQ) Representative	<ul style="list-style-type: none"> <li>Responsible for on-site health, safety and environmental compliance.</li> <li>Communicate clear expectations in relation to health, safety and environmental behaviour and performance of all site personnel.</li> <li>Ensure all project personnel attend site induction.</li> <li>Report and investigate health, safety and environmental quality incidents.</li> <li>Update Project Manager and Construction Manager as required.</li> </ul>
Environmental Advisor	<ul style="list-style-type: none"> <li>Obtain relevant licences and approvals for construction.</li> <li>Support Project Manager, Construction Manager and HSEQ Representative in implementation of management plans.</li> <li>Coordinate the management, monitoring and reporting of monitoring data as required by the Project approvals.</li> </ul>

Role	Responsibility
Community Officer	<ul style="list-style-type: none"><li>• Coordinate and attend Community Reference Group meetings.</li><li>• Receive and investigate complaints.</li><li>• Maintain communication with the local community and key stakeholders as to progress of construction and operation of the Project.</li><li>• Maintain Project website.</li></ul>

Key roles and responsibilities for the contractors outlined in Table 3 will be outlined in each contractor's Environmental Management Plan.

## 4 Communication Procedures

### 4.1 Site Inductions

All personnel seeking to undertake works on the Project site will be required to undertake a site induction prior to commencement of works. The induction must address the requirements of this EMS and associated Project approvals, management plans and sub-plans.

### 4.2 Community Stakeholders

#### 4.2.1 Community Reference Group

A Community Reference Group (CRG) has been established for the Waddi Wind Farm. The intent of the CRG is to bring together local representatives to discuss project details, identify key themes for community input and explore benefit sharing opportunities. CRG meeting minutes are available on the Tilt Renewables website.

#### 4.2.2 General Community and Agency Stakeholders

Tilt Renewables appreciates that the local community and relevant agencies must be kept informed about the Waddi Wind Farm. This will primarily be achieved through:

- Website updates and reporting.
- CRG meetings
- A telephone and email complaints line (see Section 4.3).
- Informal liaison with neighbouring property owners/occupants.
- Liaison with relevant agencies during the preparation of environmental management plans.
- Submission of performance and monitoring reports in line with approval requirements (see Section 2 above).

In addition, Tilt Renewables will use the following communication methods to keep the local community informed about the construction and operation of the Waddi Wind Farm:

- Newsletters / letterbox drops / newspaper advertisements.
- Construction updates.
- Face-to-face meetings.
- Community engagement events.

### 4.3 Complaints Management

Tilt Renewables is committed to managing complaints in a transparent and professional manner. All complaints will be managed in accordance with the [Complaints Handling Procedure](#) available on the Tilt Renewables website.

Complaints may be lodged at any time via [complaints@tiltrenewables.com](mailto:complaints@tiltrenewables.com) or 1800 WE TILT (938 458).

### 4.4 Incident Management

Tilt Renewables encourages a strong reporting culture to ensure that employees and contractors report all health, safety and environmental incidents, injuries and near misses so that they can be reviewed and where required investigated.



All environmental incidents must be reported using the Tilt Renewables risk management database (CAMMS). Incident management and response shall be in accordance with the Tilt Renewables Incident Management Procedure (Issue Date: November 2024 (or successor)), contractor HSEQ systems and relevant approval requirements.

## 5 Monitoring and Reporting

Monitoring and reporting requirements for the project are specified in the Primary Approvals. Table 5 summarises the key monitoring and reporting requirements.

Table 5: Primary approvals monitoring and reporting requirements

Type of Monitoring / Reporting	Details of Monitoring / Reporting Required	When is Monitoring / Reporting Required	Primary Approval Reference
Aviation	The proponent shall (prior to the erection of wind turbine generators) provide notification to the RAAF Aeronautical Service, Air Services Australia, CASA and the Aerial Agricultural Association of Australia of the location and height details of the wind turbine generators.	Prior to erection of the wind turbine generators.	DA#52/25, Conditions 3-6
Noise	The proponent shall develop and implement a postconstruction noise monitoring program at the noise sensitive receptors listed in Table 16.3 of the development application to assess compliance of the operational Wind Farm with the noise criteria. The postconstruction noise monitoring program shall be conducted at the same time of year as when the background noise measurements were recorded. Results of the program shall be forwarded to the relevant authority.	Post-construction, at intervals set out in the Noise Monitoring Programme.	DA#52/25, Condition 16
Fauna	The proponent shall develop and implement an Avian Fauna Collision Monitoring Program, to the satisfaction of the Western Australia Department of Parks and Wildlife, to monitor the impact of the Wind Farm on avian fauna in the project area, specifically in respect to the endangered Carnaby's Cockatoo.	As set out in the Bird and Bat Management Plan (BBMP). <sup>2</sup>	DA#52/25, Condition 20
	The Approval Holder must, prior to commissioning, submit to the department for the approval of the Minister, a revised version of the Bird and Bat Management Plan (BBMP). The Approval Holder must not commence commissioning until	As set out in the BBMP.	EPBC 2023/09639, Conditions 19 & 20

<sup>2</sup> For the avoidance of doubt, the BBMP incorporates the requirements of the Avian Fauna Collision Monitoring Program.

Type of Monitoring / Reporting	Details of Monitoring / Reporting Required	When is Monitoring / Reporting Required	Primary Approval Reference
	<p>the revised BBMP has been approved by the Minister in writing. The Approval Holder must implement the approved BBMP for the remaining duration of the approval.</p> <p>The revised BBMP must include:</p> <ul style="list-style-type: none"> <li>a) a maximum impact threshold that describes the level of unacceptable impact.</li> <li>b) corrective mitigation actions to be triggered progressively between 50% and 100% of the maximum impact threshold.</li> <li>c) commitments for the following surveying, trials and methodologies upon commencement of operation: <ul style="list-style-type: none"> <li>i. site utilisation surveys for at least 5 years and criteria to outline when the surveys are no longer required for management decisions.</li> <li>ii. carcass search surveys for at least 5 years and criteria to outline when the surveys are no longer required for management decisions.</li> <li>iii. carcass persistence trials.</li> <li>iv. detectability trials.</li> <li>v. incidental bird and bat utilisation.</li> <li>vi. report the margin of error undertaken on an annual basis in accordance with the BBMP</li> </ul> </li> </ul>		
	<p>The Approval Holder must, within 12 months following the date of this approval, and prior to the establishment of any additional nest hollow, have a suitably qualified ecologist prepare a Nest Hollow Management Plan. All commitments including environmental outcomes, management measures, corrective measures, trigger values and performance indicators in the Nest Hollow Management Plan must be SMART and based on referenced or included evidence of effectiveness. The Nest Hollow Management Plan must detail:</p> <ul style="list-style-type: none"> <li>a) all additional nest hollows to be established, and</li> </ul>	<p>As set out in the Nest Hollow Management Plan</p>	<p>EPBC 2023/09639, Condition 26</p>

Type of Monitoring / Reporting	Details of Monitoring / Reporting Required	When is Monitoring / Reporting Required	Primary Approval Reference
	<p>b) a monitoring program, which must include:</p> <ul style="list-style-type: none"> <li>i. performance indicators,</li> <li>ii. trigger values for corrective measures,</li> <li>iii. the timing and frequency of monitoring, ensuring monitoring is capable of detecting trigger values and changes in the performance indicators,</li> <li>iv. proposed corrective measures if trigger values are reached,</li> <li>v. a process to evaluate the evidence that effectively determines progress towards, attainment and maintenance of ecological benefits for the protected matters,</li> <li>vi. commitments to submit monitoring results on the use, attempted use or absence of use of all additional nest hollows to the DBCA.</li> </ul>		
	<p>The Approval Holder must submit a report to the DBCA, within 20 business days of establishing any additional nest hollow, specifying the location of the additional nest hollow, including a shapefile of its location.</p>	<p>Within 20 business days of establishing any nest hollow.</p>	<p>EPBC 2023/09639, Condition 28</p>
<p>Aboriginal Heritage</p>	<p>Prior to the commencement of construction, the proponent shall make arrangements in consultation with the Yued Aboriginal Corporation for any required Aboriginal heritage monitoring.</p>	<p>Cultural heritage monitoring required in defined areas as set out in the Cultural Heritage Management Plan.</p>	<p>DA#52/25, Condition 22 Cultural Heritage Management Plan</p>
<p>Vegetation</p>	<p>The permit holder must provide to the CEO, on or before 30 June of each calendar year, a written report conditioning:</p> <ul style="list-style-type: none"> <li>(i) the records required to be kept under condition 12; and</li> <li>(ii) records of activities done by the permit holder under this permit between 1 January and 31 December of the preceding calendar year.</li> </ul> <p>If no clearing authorised under this permit has been undertaken, a written report confirming that no</p>	<p>On or before 30 June of each calendar year.</p>	<p>CPS10418/2, Condition 13(a) and 13(b)</p>

Type of Monitoring / Reporting	Details of Monitoring / Reporting Required	When is Monitoring / Reporting Required	Primary Approval Reference
	clearing under this permit has been undertaken must be provided to the CEO on or before 30 June of each calendar year.		
	The permit holder must provide to the CEO, no later than 90 days prior to the expiry date of the permit, a written report of records required under condition 12, where these records have not already been provided under condition 13(a).	No later than 90 days prior to expiry of Clearing Permit CPS10418/2.	CPS10418/2, Condition 13(c)
Flora	The Approval Holder must undertake monitoring measures during the known Star Sun-orchid flowering period, every 12 months during the construction phase of the action, to demonstrate success of Harm prevention to the Star Sun-orchid. Monitoring data must be reported in the Compliance Report.	Every 12 months during construction, during the Star Sun-orchid flowering period.	EPBC 2023/09639, Condition 16A
	On completion of the construction phase, the Approval Holder must undertake monitoring measures during the known Star Sun-orchid flowering period every 12-months for five (5) years to demonstrate success of Harm prevention to the Star Sun-orchid. Monitoring data must be included in the Compliance Report.	Every 12 months for 5 years on completion of the construction phase, during the Star Sun-orchid flowering period.	EPBC 2023/09639, Condition 16B
Reserves	<p>Notify the District Nature Conservation Coordinator of DBCA at the address in item 8 of the Schedule in writing prior to entering or conducting work within Reserve 41986. The notification is to include:</p> <ul style="list-style-type: none"> <li>(A) details of the dates of access and a description of the purpose of access and works to be undertaken;</li> <li>(B) the name of the company acting as 'Principal Contractor' for the works in Reserve 41986;</li> <li>(C) the name and contact details of the Principal Contractor's site representative; and</li> <li>(D) Confirmation that all staff, contractors, subcontractors</li> </ul>	Prior to entering or conducting work within Reserve 41986.	Crown Reserve Licence LIC 02804/1991_A1502491

Type of Monitoring / Reporting	Details of Monitoring / Reporting Required	When is Monitoring / Reporting Required	Primary Approval Reference
	<p>and visitors accessing Reserve 41986 for the purpose of the activities will be required to undergo a site induction prior to accessing Reserve 41986 that details the requirements of the Dieback and Weed Management Plans.</p>		
Mining & Utilities	<p>The licence holder must, whilst using the Licence Area, provide reasonable notice to the holder of any Mining, Petroleum, Geothermal or Pipeline Right within the Licence Area, prior to entering the land subject to the Mining, Petroleum, Geothermal or Pipeline Right.</p>	<p>Whilst using the licensed area and prior to entering land subject to any Mining, Petroleum, Geothermal or Pipeline Right.</p>	<p>Crown Reserve Licence LIC 02804/1991_A1502491</p>
Procedural & Compliance Reporting	<p>The Approval Holder must notify the department electronically of the date of commencement of the Action, within 5 business days following commencement of the Action.</p>	<p>Within 5 business days following commencement of the action</p>	<p>EPBC 2023/09639, Condition 34</p>
	<p>The Approval Holder must prepare a compliance report for each Annual Compliance Report period (ACR period).</p>	<p>Every 12 months, following the date of EPBC Act approval until the expiry date of the approval</p>	<p>EPBC 2024/09639, Condition 41</p>
	<p>The Approval Holder must notify the department electronically, within 2 business days of becoming aware of any incident. The Approval Holder must specify in each notification:</p> <ul style="list-style-type: none"> <li>a) any condition or commitment made in a plan which has not been, or may have not been, complied with,</li> <li>b) a short description of the incident, and</li> <li>c) the location (if applicable, including co-ordinates), date and time of the incident.</li> </ul>	<p>Within 2 business days of becoming aware of any incident.</p>	<p>EPBC 2024/09639, Condition 48</p>
	<p>The Approval Holder must provide to the department in writing, within 12 business days of becoming aware of an incident, the details of the incident. The Approval Holder must specify:</p> <ul style="list-style-type: none"> <li>a) all corrective measure and investigations which the Approval</li> </ul>	<p>Within 12 business days of becoming aware of any incident</p>	<p>EPBC 2024/09639, Condition 49</p>

Type of Monitoring / Reporting	Details of Monitoring / Reporting Required	When is Monitoring / Reporting Required	Primary Approval Reference
	<p>Holder has already taken in respect of the incident,</p> <p>b) the potential impacts of the incident,</p> <p>c) the method and timing of any corrective measures that the Approval Holder proposed to undertake to address the incident, and</p> <p>d) any variation of these conditions or revision of a plan that will be required to prevent recurrence of the incident and/or to address its consequences.</p>		
	<p>The Approval Holder must ensure that an independent audit of compliance with the conditions is conducted for every audit period.</p>	<p>Each 5 year period following the commencement of the Action until the expiry date of the EPBC Act approval.</p>	<p>EPBC 2024/09639, Condition 50</p>
	<p>Within 20 business days after the completion of the Action, and in any event, at least 20 business days prior to the expiry date of this approval, the Approval Holder must notify the department electronically of the date of completion of the Action and provide completion data. The Approval Holder must submit any spatial data that comprises completion data as a shapefile.</p>	<p>Within 20 business days after completion of the Action, and in any event, at least 20 business days prior to the expiry date of the EPBC Act approval.</p>	<p>EPBC 2024/09639, Condition 59</p>
<p>Offsets</p>	<p>The Approval Holder must, within 5 business days of commencing implementation of the Offset Management Plan (OMP), notify the department of the date on which implementation of the OMP commenced.</p>	<p>Within 5 business days of commencing implementation of the OMP</p>	<p>EPBC 2023/09639, Condition 22</p>
	<p>The Approval Holder must, within 40 business days of each 5<sup>th</sup> anniversary of the date of the commencement of the Action:</p> <p>a) Have an independent, suitably qualified ecologist assess the offset site to determine if the offset outcomes have been achieved, and if not, recommend necessary measures to remedy progress towards offset outcomes, and report on their findings.</p> <p>b) Publish on the website, in a format that is easily accessible and downloadable, the suitably</p>	<p>Within 40 business days of each 5<sup>th</sup> anniversary of the date of the commencement of the Action.</p>	<p>EPBC 2023/09639, Condition 24</p>

Type of Monitoring / Reporting	Details of Monitoring / Reporting Required	When is Monitoring / Reporting Required	Primary Approval Reference
	<p>qualified ecologist's written report on the offset site and recommendations. This report must remain published on the website, until at least the expiry date of this approval.</p> <p>c) Notify the department in writing of any offset outcomes that have not been achieved at the offset site and the likely reasons that any offset outcomes have not been met.</p>		

To support compliance with this EMF, the Principal also undertakes voluntary environmental auditing throughout construction and operation of its renewable energy assets. Construction phase auditing is scheduled to occur quarterly throughout construction of the Waddi Wind Farm. Operation phase auditing will be undertaken on an annual basis through to the commencement of decommissioning.

The schedule of proposed audits may be varied based on findings of previous audits and an assessment of environmental risk relevant to the activities being undertaken at the Project site.

## 6 Review

The Principal is responsible for ensuring this EMS remains current for the duration of the Project. Updates to this EMS may be required at any time following:

- Incidents and/or Project risk assessment reviews;
- Significant changes to environmental conditions;
- Revisions to work sequencing or interface arrangements; and or
- Feedback for directions from the Principal or other regulatory agencies.

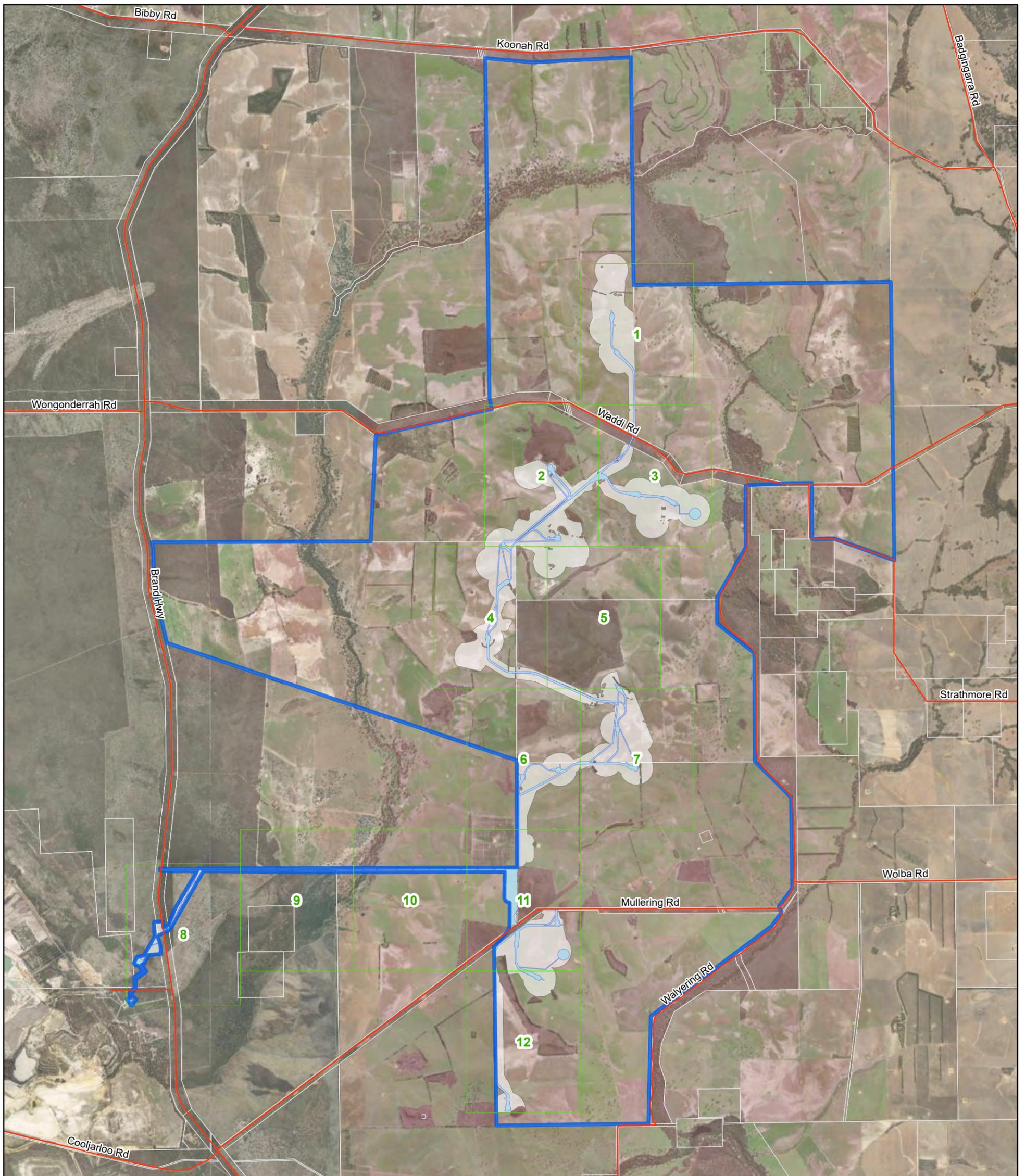
To maintain currency of the document throughout all phases of the Project a mandatory review of this EMS will be undertaken by the Principal:

- Prior to the commencement of operations; and
- Prior to the commencement of any future decommissioning activities.

Any revisions or amendments to the EMS must be approved by the Tilt Renewables Project Manager prior to communication to the Network Service Provider, BOP Contractor, TSI Contractor and O&M Contractor for implementation by all site personnel.

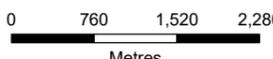
# Appendix A

## Environmental Control Maps

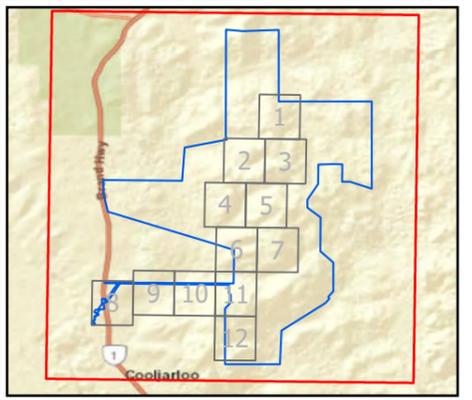


- Legend**
- Project Area
  - Disturbance Area
  - Indicative Works Area
  - Map Index
  - Public Roads


Date: 17/02/2026  
Version: D


  
 0      760      1,520      2,280  
 Metres

GDA2020 MGA Zone 50  
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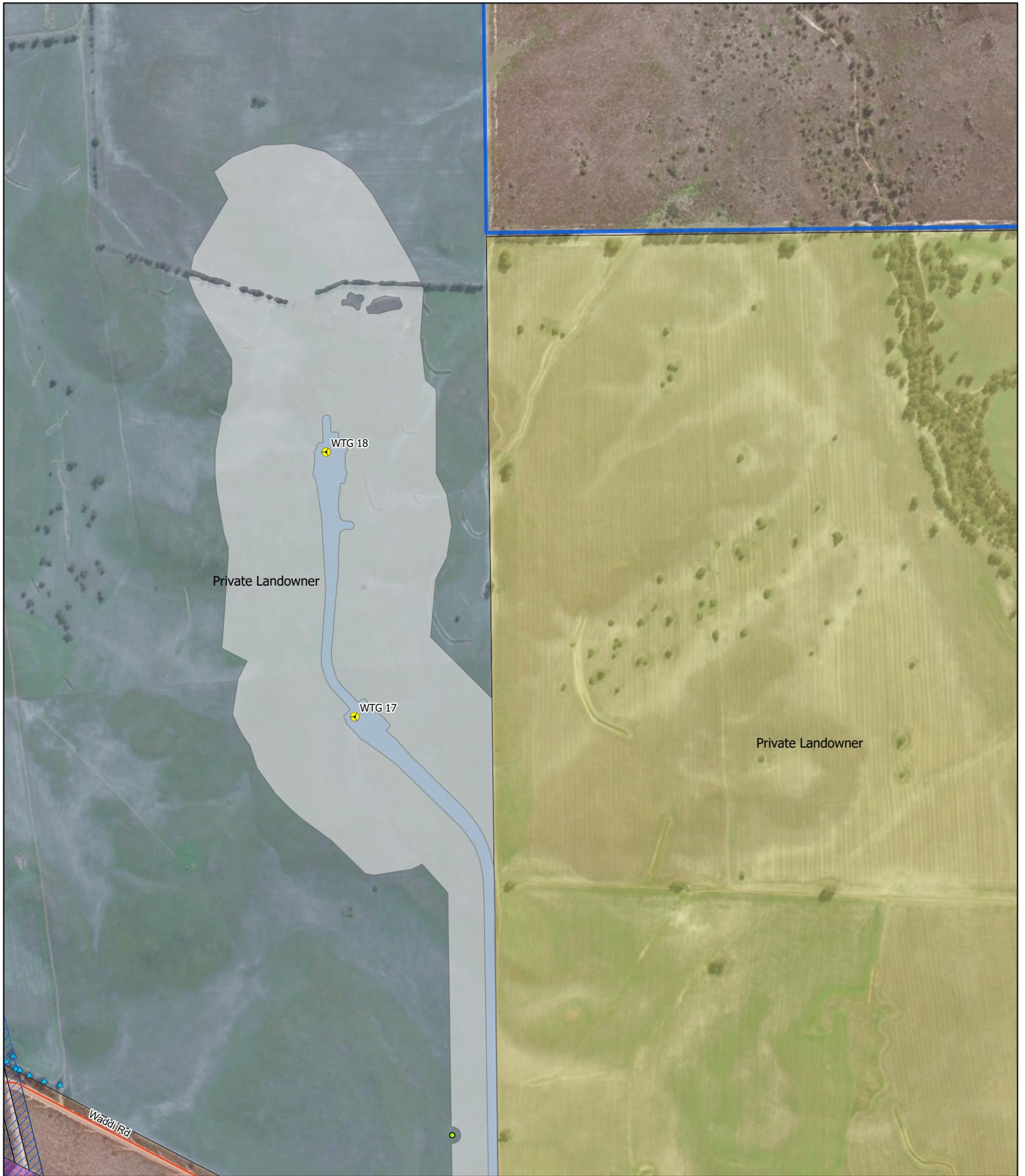


Document Path: G:\GIS\Project Data\Development\WAI\Waddi\Maps\Working\WDFW\_101C\_Index Map\_VV\_Environmental Control Maps\_20250217.aprx

# Waddi Wind Farm

## Environmental Control Maps - Index Map



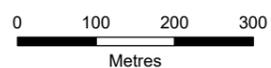


**Legend**

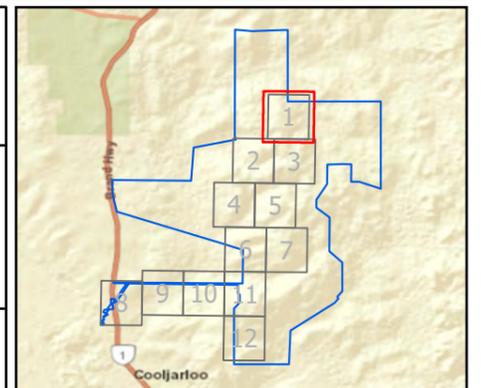
- |   |   |
|---|---|
| Turbine Layout                                    | Indicative Works Area                   |
| Black cockatoo potential breeding / roosting tree | Dampier to Bunbury Natural Gas Pipeline |
| <b>Moodjar Tree</b>                               | Project Area                            |
| Avoid Removal                                     | Public Roads                            |
| Disturbance Area                                  |   |



Date: 23/02/2026  
Version: D



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1:9,000

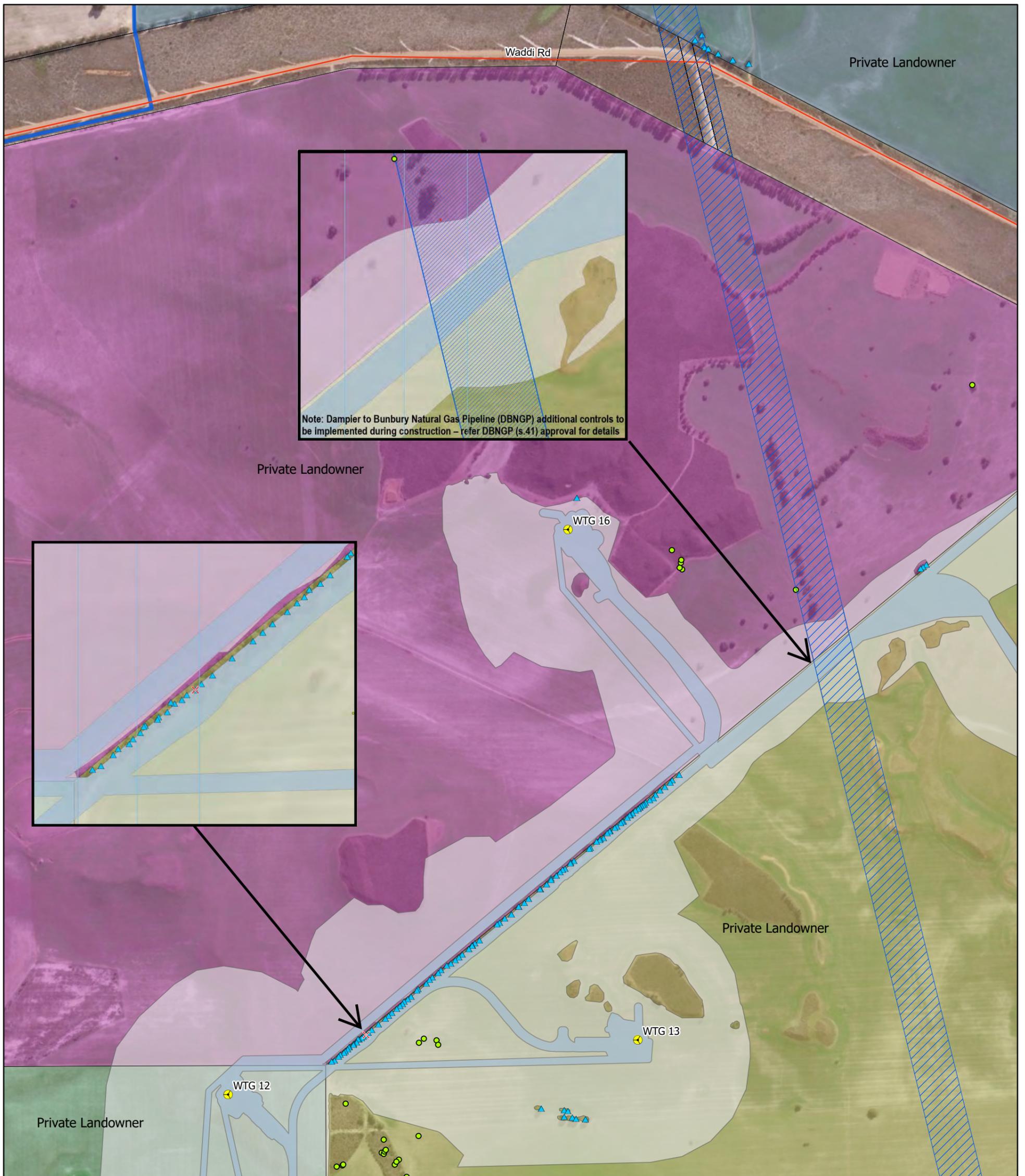


Document Path: G:\GIS\Project Data\Development\WAWaddi\Maps\Working\WDFW\_101D\_WV\_Environmental Control Maps\_20250223.aprx

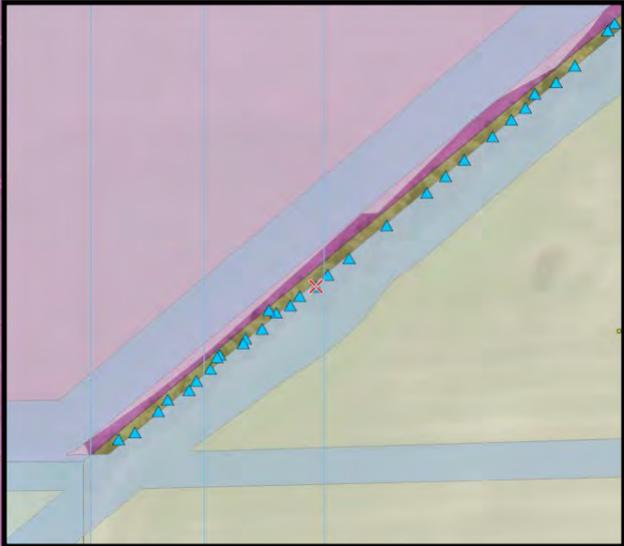
# Waddi Wind Farm

## Environmental Control Maps





Note: Dampier to Bunbury Natural Gas Pipeline (DBNGP) additional controls to be implemented during construction – refer DBNGP (s.41) approval for details



**Legend**

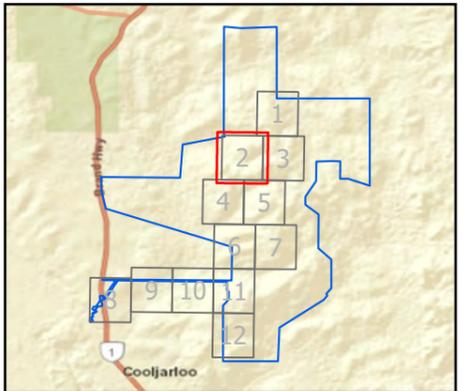
Turbine Layout	Disturbance Area
Black cockatoo potential breeding / roosting tree	Indicative Works Area
Tree approved for removal	Dampier to Bunbury Natural Gas Pipeline
<b>Moodjar Tree</b>	Project Area
Avoid Removal	Public Roads

N

Date: 23/02/2026  
Version: D

0 100 200 300  
Metres

GDA2020 MGA Zone 50  
1:9,000

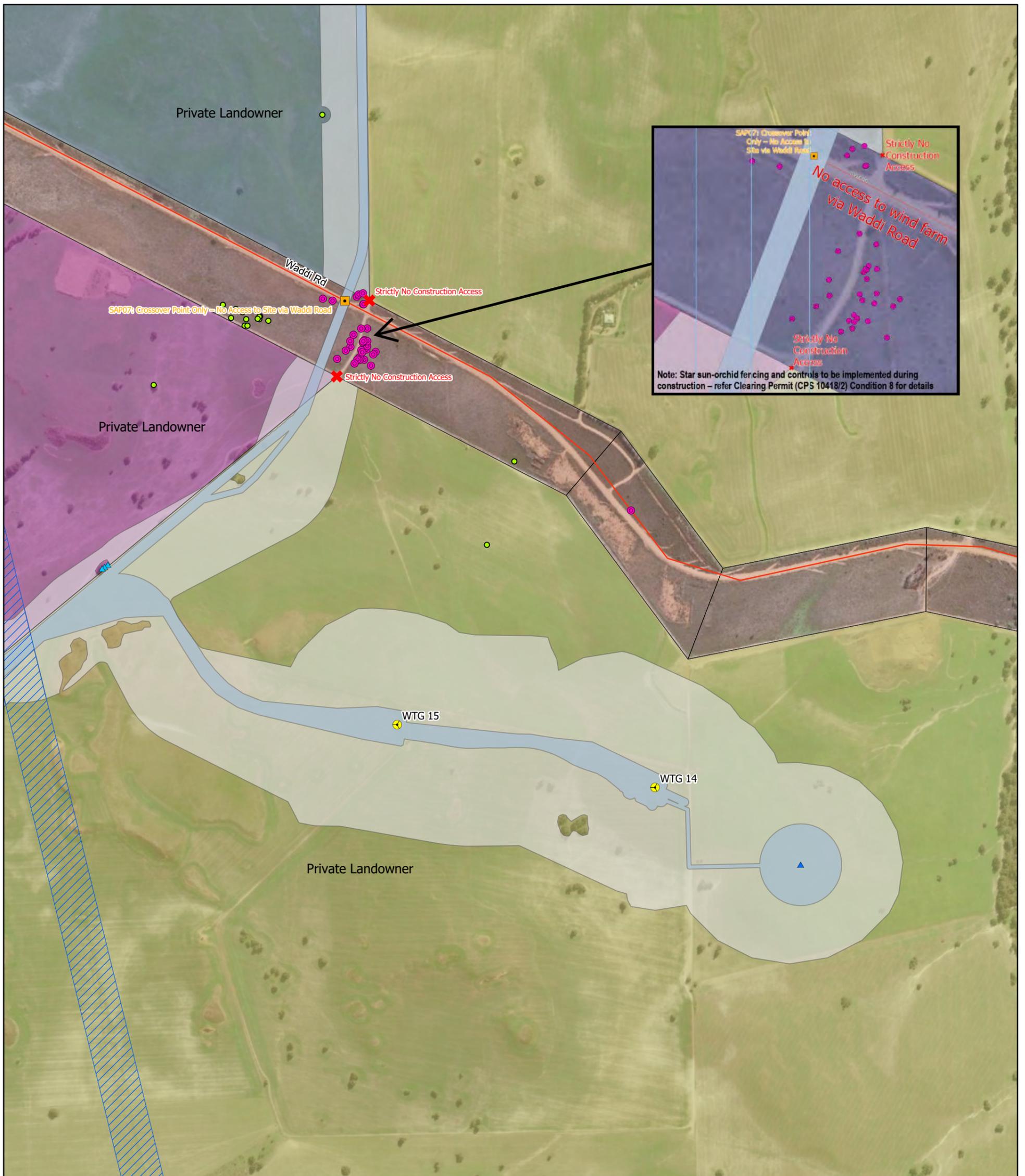


Document Path: G:\GIS\Project Data\Development\WA\Waddi\Maps\Working\WDFW\_101D\_WV\_Environmental Control Maps\_20250223.aprx

# Waddi Wind Farm

## Environmental Control Maps

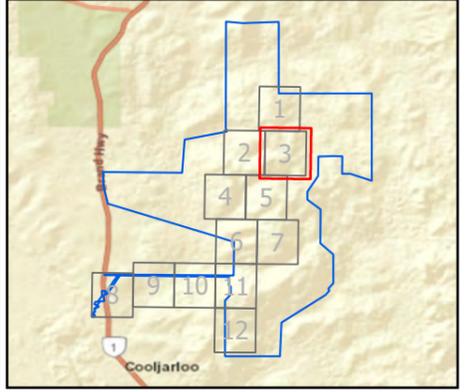




- Legend**
- Turbine Layout
  - Site Access Points
  - Permanent Met Mast
  - Star Sun Orchid Records
  - Black cockatoo potential breeding / roosting tree
  - Moodjar Tree**
  - Avoid Removal
  - Disturbance Area
  - Indicative Works Area
  - Dampier to Bunbury Natural Gas Pipeline
  - Project Area
  - Public Roads

Date: 23/02/2026  
Version: D

0 100 200 300  
Metres  
GDA2020 MGA Zone 50  
1:9,000

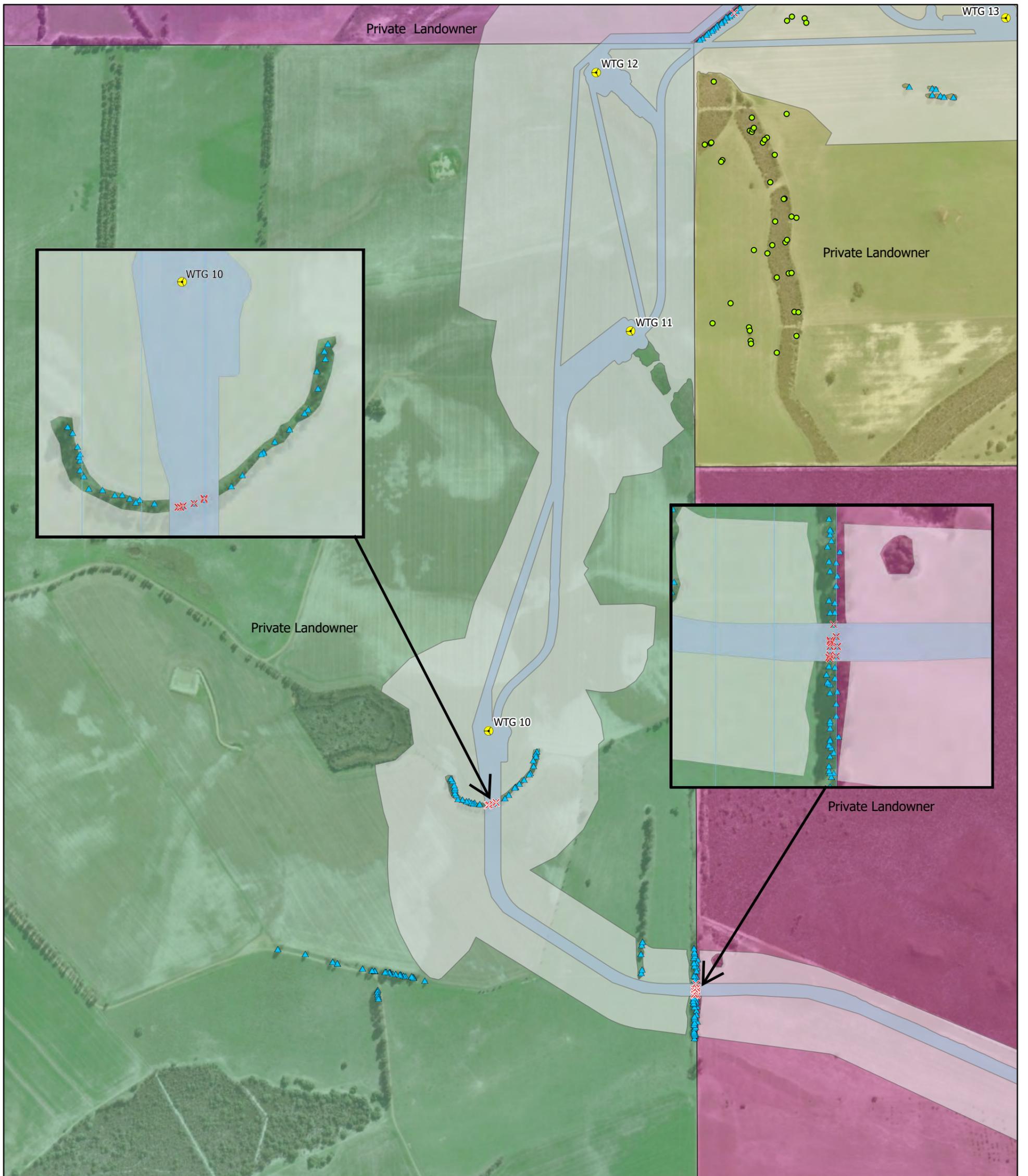


Document Path: G:\GIS\Project Data\Development\WAWaddi\Maps\Working\WDFW\_101D\_WV\_Environmental Control Maps\_20250223.aprx

# Waddi Wind Farm

## Environmental Control Maps





**Legend**

- Turbine Layout
- Black cockatoo potential breeding / roosting tree
- Tree approved for removal
- Disturbance Area
- Indicative Works Area
- Project Area

**Moodjar Tree**

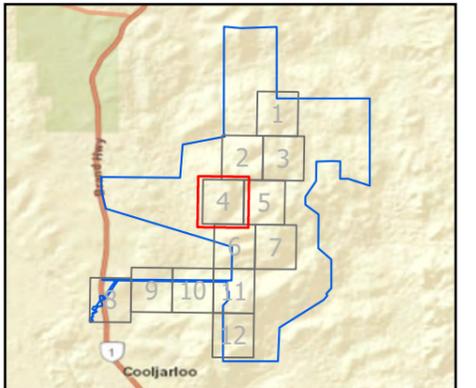
- Avoid Removal

Date: 23/02/2026  
Version: D

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Metres

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# Waddi Wind Farm

## Environmental Control Maps





**Legend**

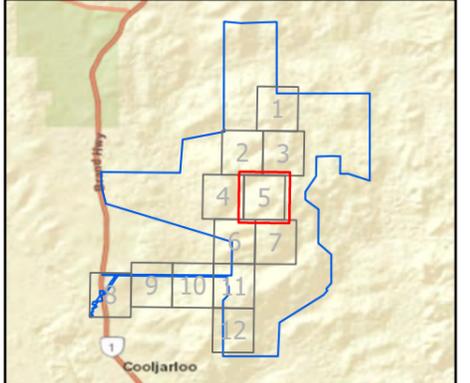
Turbine Layout	Disturbance Area
Black cockatoo potential breeding / roosting tree	Indicative Works Area
<b>Moodjar Tree</b>	Dampier to Bunbury Natural Gas Pipeline
Avoid Removal	Project Area

N

Date: 23/02/2026  
Version: D

0 100 200 300  
Metres

GDA2020 MGA Zone 50  
1:9,000

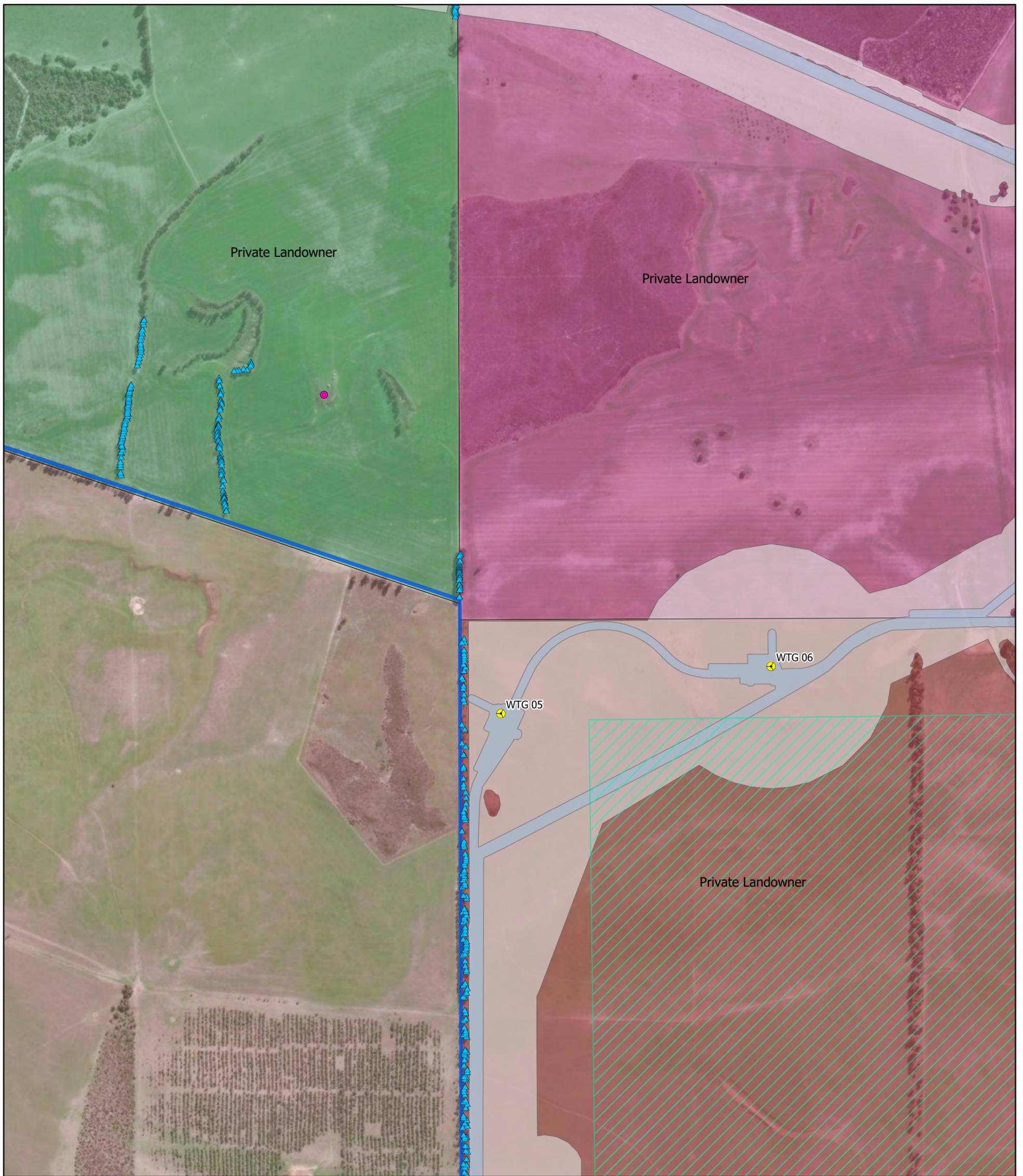


Document Path: G:\GIS\Project Data\Development\WAWaddi\Maps\Working\WDFW\_101D\_WV\_Environmental Control Maps\_20250223.aprx

# Waddi Wind Farm

## Environmental Control Maps





**Legend**

-  Turbine Layout
-  Black cockatoo potential breeding / roosting tree
-  Disturbance Area
-  Indicative Works Area
-  Project Area

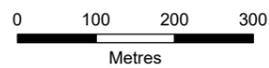
**Mining Tenements**

-  Iluka Midwest Limited (Exploration Licence)

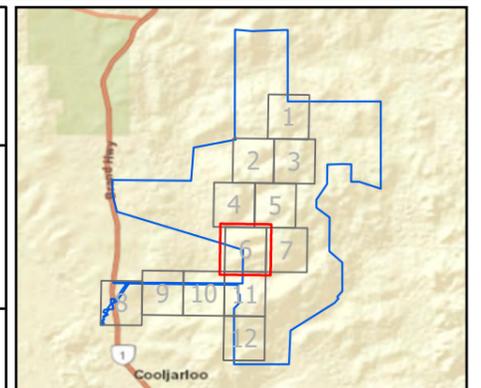
Note: Written consent of Iluka Midwest Ltd required prior to commencement of access or works within extent of Exploration Licence.



Date: 23/02/2026  
Version: D



GDA2020 MGA Zone 50  
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Document Path: G:\GIS\Project Data\Development\WA\Waddi\Maps\Working\WDFW\_101D\_WV\_Environmental Control Maps\_20250223.aprx

# Waddi Wind Farm

## Environmental Control Maps





**Legend**

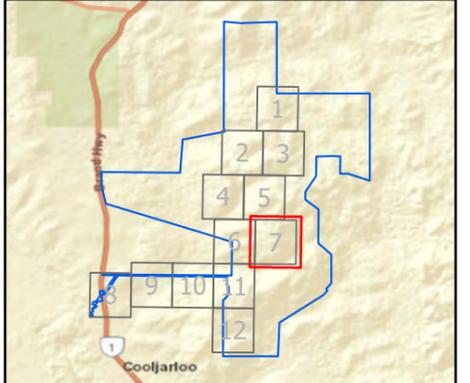
Turbine Layout	Disturbance Area
<b>Moodjar Tree</b>	Indicative Works Area
Avoid Removal	Dampier to Bunbury Natural Gas Pipeline
<b>Mining Tenements</b>	Project Area
Iluka Midwest Limited (Exploration Licence)	

Note: Written consent of Iluka Midwest Ltd required prior to commencement of access or works within extent of Exploration Licence.

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Date: 23/02/2026  
Version: D

Metres  
GDA2020 MGA Zone 50  
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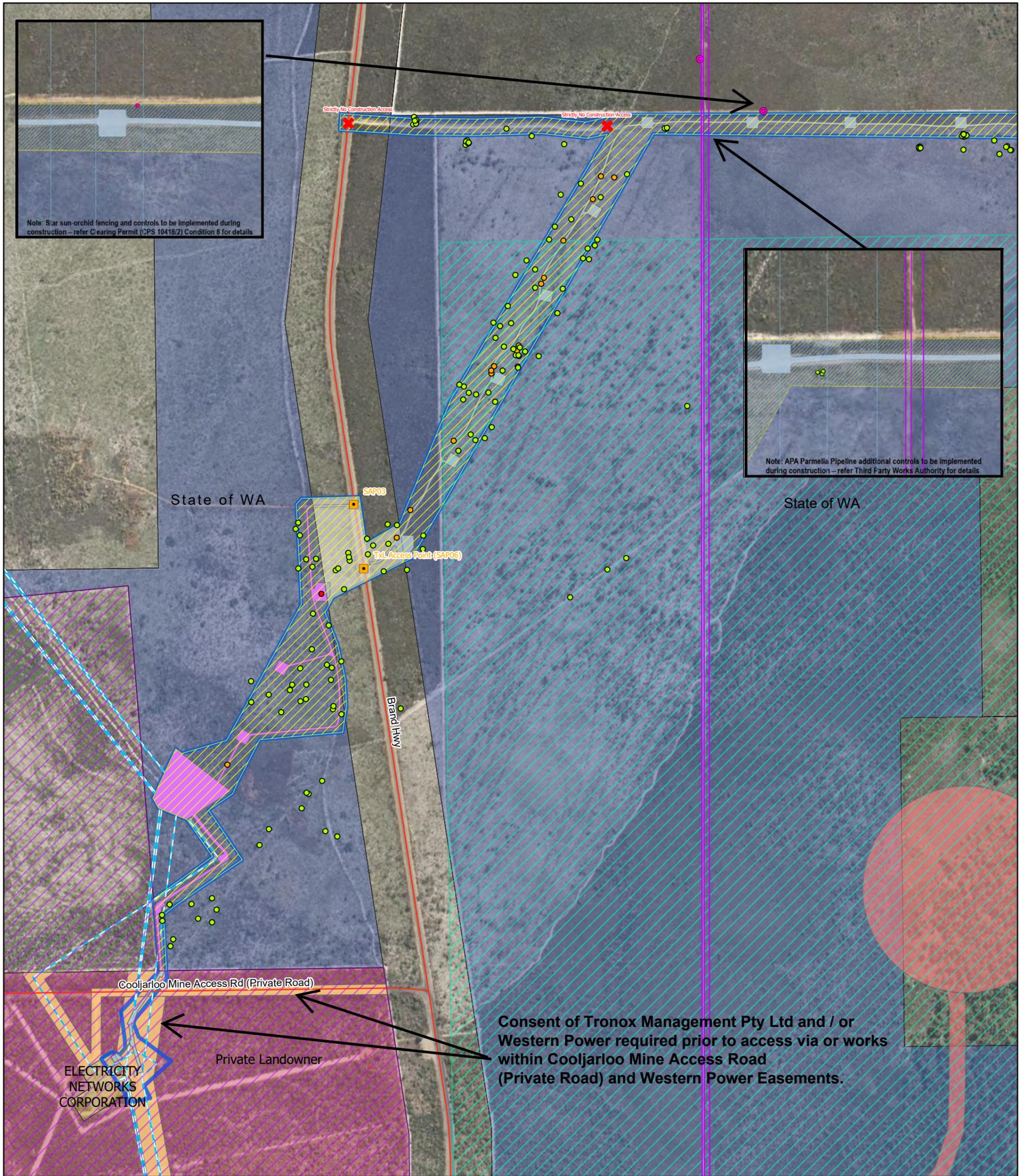


Document Path: G:\GIS\Project Data\Development\WAWaddi\Maps\Working\WDFW\_101D\_WV\_Environmental Control Maps\_20250223.aprx

# Waddi Wind Farm

## Environmental Control Maps





Note: Star sun-orchid fencing and controls to be implemented during construction – refer Clearing Permit (CPS 10418/2) Condition 8 for details

Note: APA Parmelia Pipeline additional controls to be implemented during construction – refer Third Party Works Authority for details

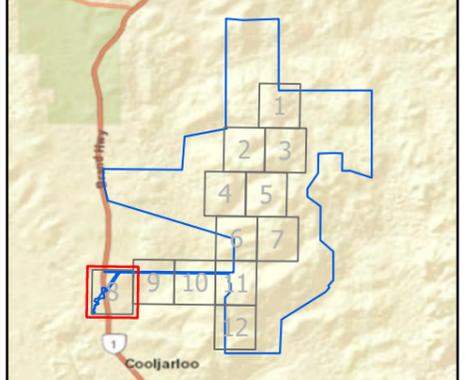
Consent of Tronox Management Pty Ltd and / or Western Power required prior to access via or works within Cooljarloo Mine Access Road (Private Road) and Western Power Easements.

**Legend**

<ul style="list-style-type: none"> <li>■ Site Access Points</li> <li>■ Western Power Easements</li> <li>— APA Parmelia Gas Pipeline</li> </ul> <p><b>Moodjar Tree</b></p> <ul style="list-style-type: none"> <li>● Ok To Remove</li> <li>● Avoid/Minimise</li> <li>● Avoid Removal</li> </ul> <p>Note: Written consent of Tronox Management Pty Ltd required prior to commencement of access or works within extent of Mining Lease.</p> <p>Note: Written consent of Iluka Midwest Ltd required prior to commencement of access or works within extent of Exploration Licence.</p>	<p><b>Mining Tenements</b></p> <ul style="list-style-type: none"> <li>■ Iluka Midwest Limited (Exploration Licence)</li> <li>■ Tronox Management Pty Ltd (Mining Lease)</li> <li>■ Disturbance Area</li> <li>■ Indicative Works Area</li> <li>■ Aboriginal Cultural Heritage Register</li> </ul>	<ul style="list-style-type: none"> <li>■ Aboriginal Cultural Heritage Monitoring Areas</li> <li>■ Dieback and Weed Management Control Area – refer Weed Management Plan and Dieback Management Plan for details.</li> <li>— Western Power Transmission Line</li> <li>■ Project Area</li> <li>— Public Roads</li> </ul>
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Date: 23/02/2026  
Version: D

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Metres  
GDA2020 MGA Zone 50  
1:9,000

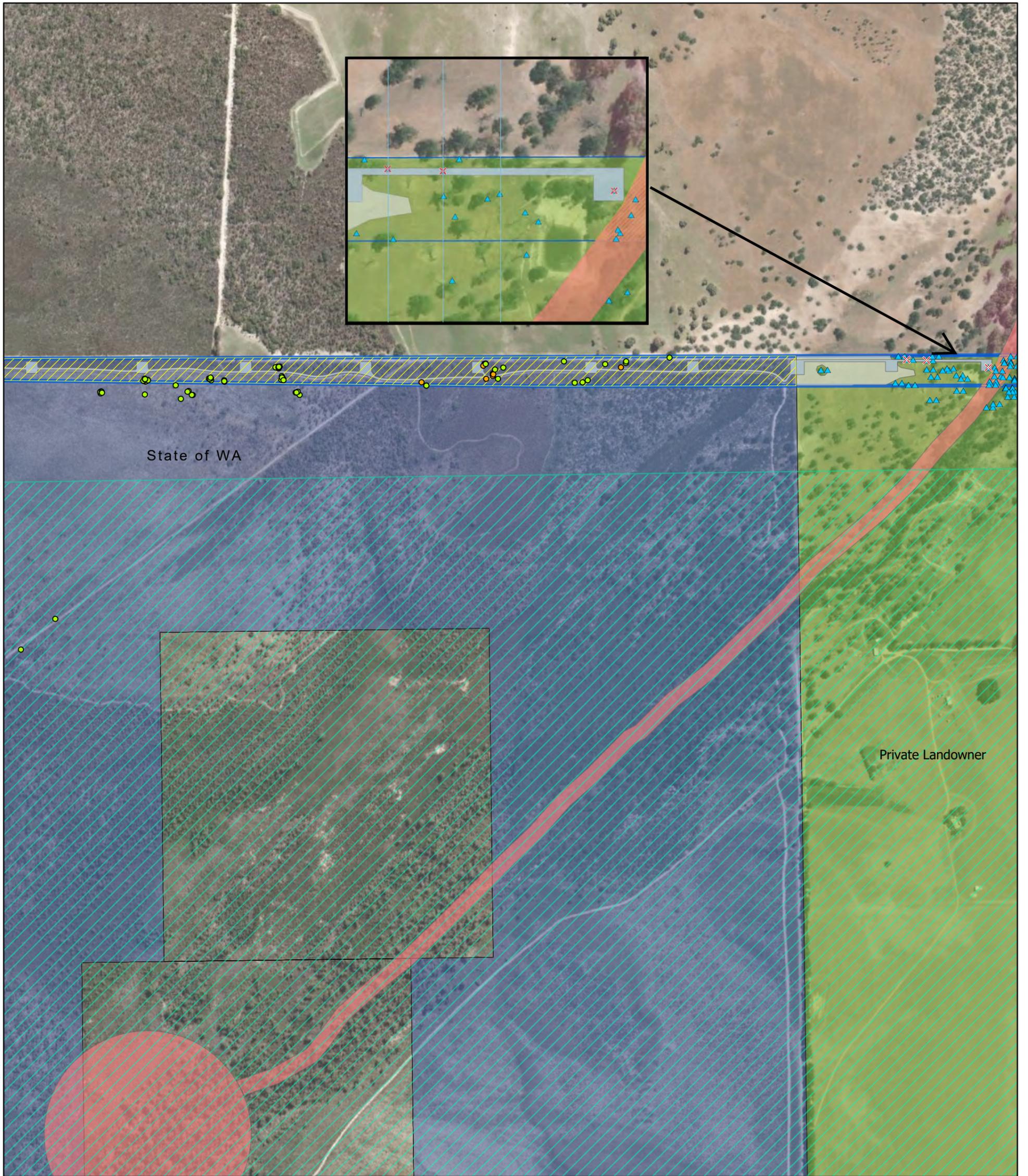


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# Waddi Wind Farm

## Environmental Control Maps





**Legend**

Black cockatoo potential breeding / roosting tree	Disturbance Area
Tree approved for removal	Indicative Works Area
<b>Moodjar Tree</b>	Aboriginal Cultural Heritage Register
Avoid/Minimise	Aboriginal Cultural Heritage Monitoring Areas
Avoid Removal	Project Area
<b>Mining Tenements</b>	
Iluka Midwest Limited (Exploration Licence)	

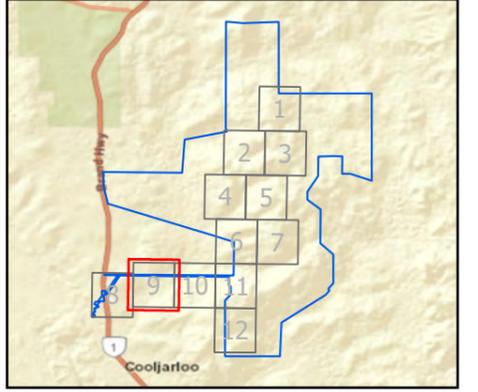
Note: Written consent of Iluka Midwest Ltd required prior to commencement of access or works within extent of Exploration Licence.

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Date: 23/02/2026  
Version: D

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Metres

GDA2020 MGA Zone 50  
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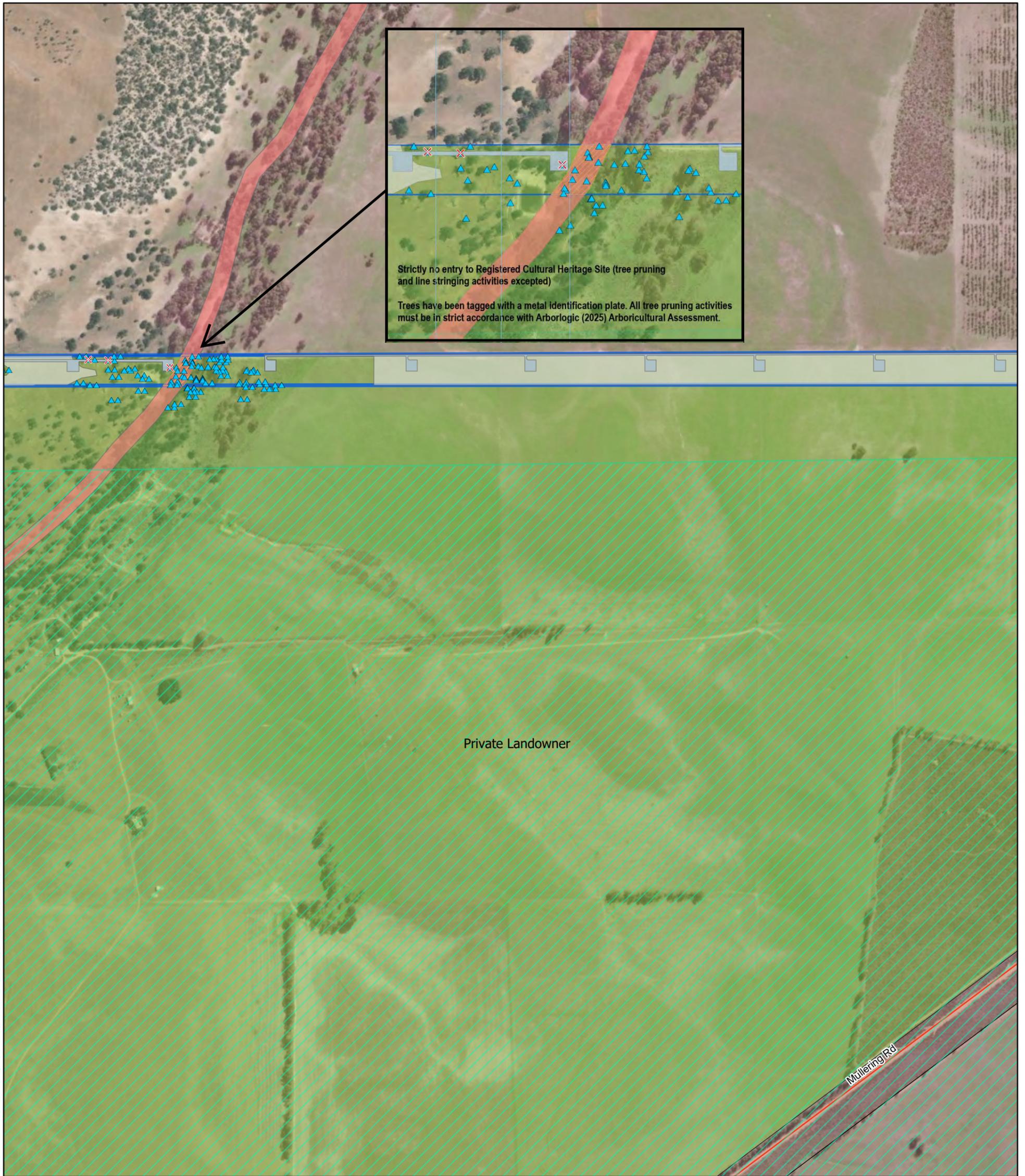


Document Path: G:\GIS\Project Data\Development\WAWaddi\Maps\Working\WDFW\_101D\_WV\_Environmental Control Maps\_20250223.aprx

# Waddi Wind Farm

## Environmental Control Maps





**Legend**

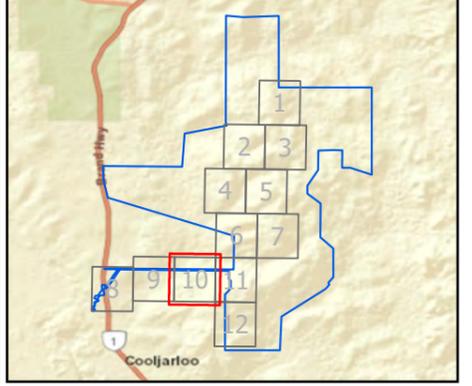
- ▲ Black cockatoo potential breeding / roosting tree
- ✕ Tree approved for removal
- ▨ Iluka Midwest Limited (Exploration Licence)
- Disturbance Area
- ▨ Indicative Works Area
- Aboriginal Cultural Heritage Register
- ▨ Aboriginal Cultural Heritage Monitoring Areas
- ▭ Project Area
- Public Roads

**Mining Tenements**

Note: Written consent of Iluka Midwest Ltd required prior to commencement of access or works within extent of Exploration Licence.

Date: 23/02/2026  
Version: D

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Metres  
GDA2020 MGA Zone 50  
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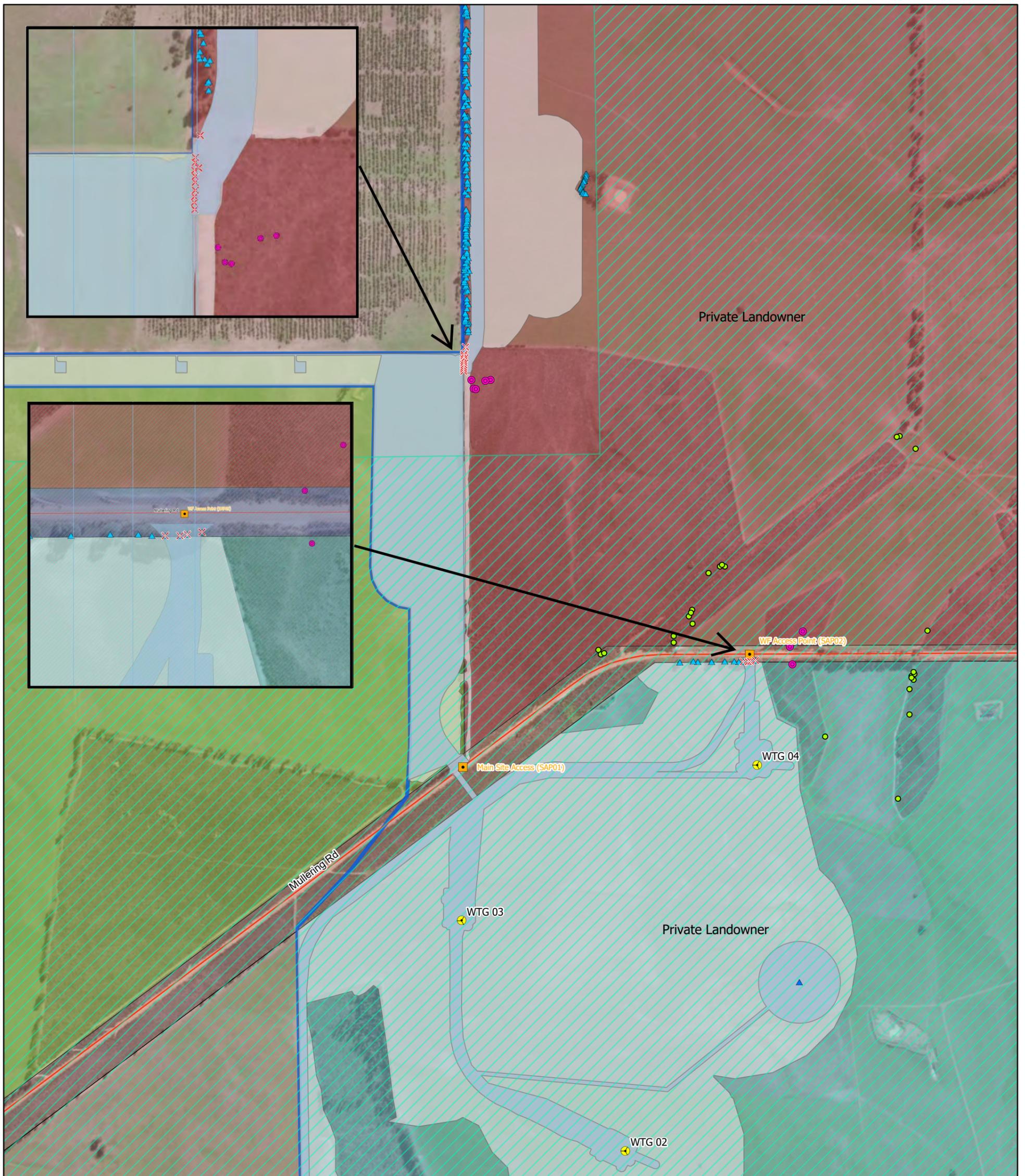


# Waddi Wind Farm

## Environmental Control Maps

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**Legend**

- Turbine Layout
- Site Access Points
- Permanent Met Mast
- Star Sun Orchid Records
- Black cockatoo potential breeding / roosting tree
- Tree approved for removal

**Mining Tenements**

- Iluka Midwest Limited (Exploration Licence)
- Disturbance Area
- Indicative Works Area
- Project Area
- Public Roads

**Moodjar Tree**

- Avoid Removal

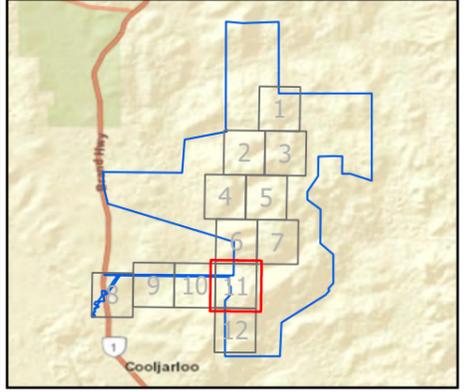
Note: Written consent of Iluka Midwest Ltd required prior to commencement of access or works within extent of Exploration Licence.

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Date: 23/02/2026  
Version: D

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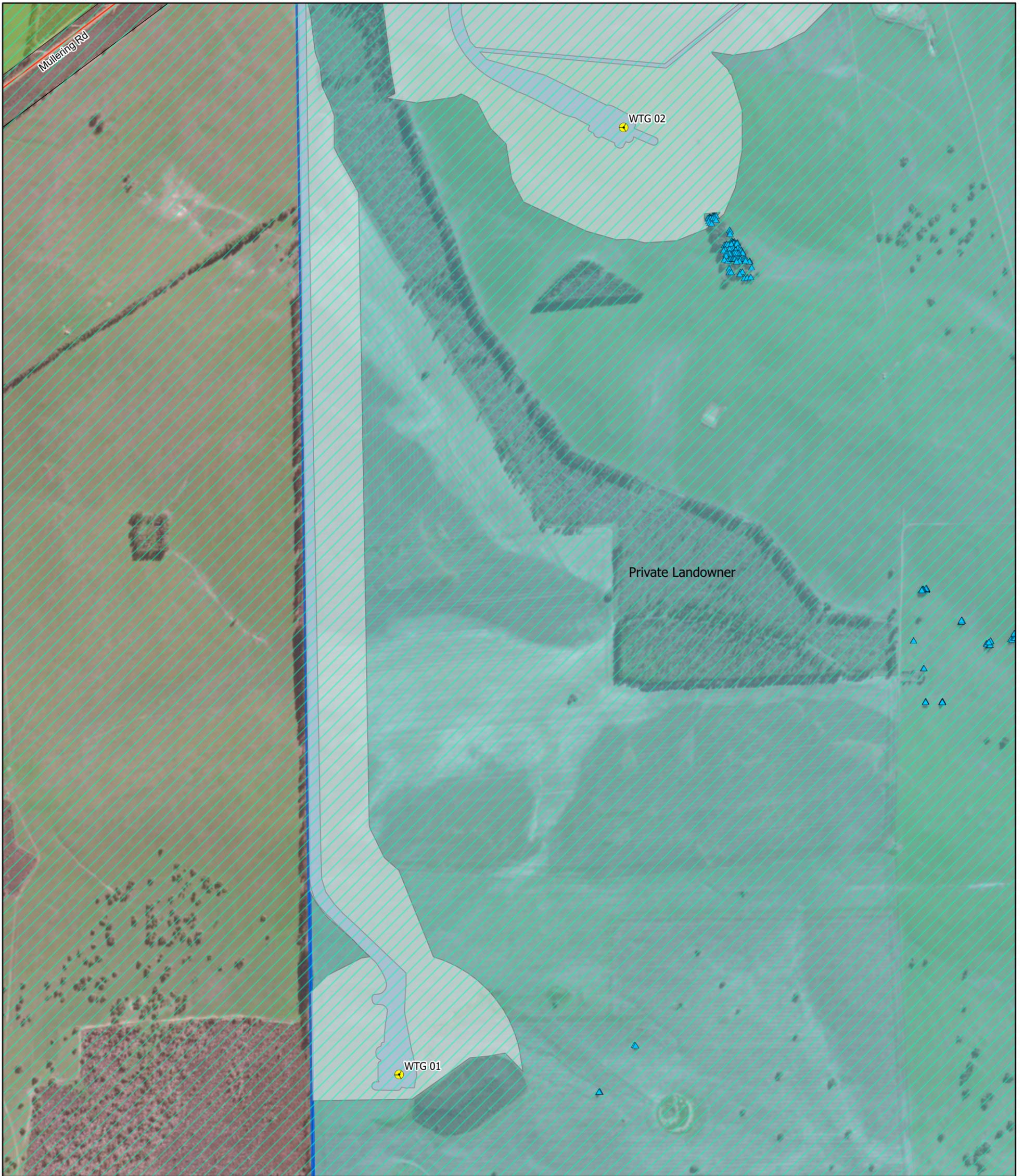


Document Path: G:\GIS\Project Data\Development\WAWaddi\Maps\Working\WDFW\_101D\_WV\_Environmental Control Maps\_20250223.aprx

# Waddi Wind Farm

## Environmental Control Maps





**Legend**

-  Turbine Layout
-  Permanent Met Mast
-  Black cockatoo potential breeding / roosting tree
-  Iluka Midwest Limited (Exploration Licence)
-  Disturbance Area
-  Indicative Works Area
-  Project Area
-  Public Roads

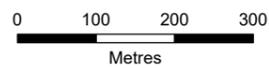
**Mining Tenements**

-  Iluka Midwest Limited (Exploration Licence)

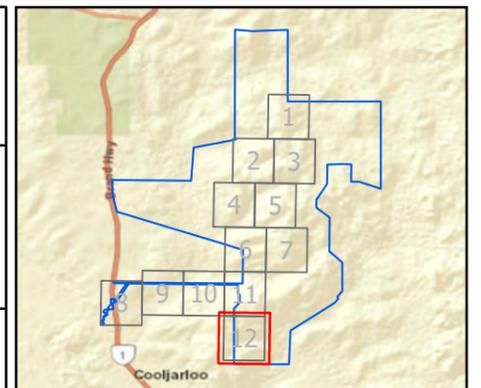
Note: Written consent of Iluka Midwest Ltd required prior to commencement of access or works within extent of Exploration Licence.



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Version: D



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# Waddi Wind Farm

## Environmental Control Maps





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Street, Melbourne, VIC,  
3000

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**[tiltrenewables.com](http://tiltrenewables.com)**